

# Electrolyte design for lithium-ion batteries with a cobalt-free cathode and silicon oxide anode

Received: 31 January 2023

Accepted: 23 September 2023

Published online: 19 October 2023

Check for updates

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Lithium-ion batteries (LIBs) to power electric vehicles play an increasingly important role in the transition to a carbon neutral transportation system. However, at present the chemistry of LIBs requires, among other elements, cobalt (Co), which will probably become scarce over time in addition to posing supply chain risks related to its single source, human rights and mining practices. To address this problem, we construct a LIB pairing a Co-free cathode with a silicon suboxide ( $\text{SiO}_x$ ) anode that possesses a high cut-off voltage of 4.9 V and sustains unprecedented 1,000 cycles. Underlying this favourable electrode combination is a rational electrolyte design based on 3.4 M LiFSI/FEMC featuring a shifted potential, which serves to aid formation of robust passivation layers on the anode and promote electrolyte stability against both reductive and oxidative degradations. Our electrolyte formulation offers a pathway towards both sustainable and high-performing LIBs, while the concept could be applied to other electrochemical energy technologies.

Lithium-ion batteries (LIBs) play an essential role in enabling the transition to a sustainable society with reduced carbon emissions by supporting clean energy generation, green transportation and more efficient energy use. It is widely expected that achieving a lower carbon and greener future will rely on the development of LIBs with high energy density (high capacity and high voltage), high environmental friendliness and low cost (Earth abundance).

The chemistry of LIBs, with carbon-based negative electrodes (anodes) and metal oxide-based positive electrodes (cathodes), has remained largely unchanged since their commercialization in 1991 by Sony and Asahi Kasei. In particular, Co has been widely employed in cathode materials because it provides a reasonable reaction potential ( $\text{Co}^{4+}/\text{Co}^{3+}$ ;  $\geq 3.8$  V versus Li/Li<sup>+</sup>) and improves the electronic/ionic conductivity and structural integrity of cathodes<sup>1,2</sup>. For example, layered oxides  $\text{LiCoO}_2$ ,  $\text{LiNi}_x\text{Co}_y\text{Mn}_z\text{O}_2$  and  $\text{LiNi}_x\text{Co}_y\text{Al}_z\text{O}_2$  provide high practical capacities ( $\sim 220$  mAh g<sup>-1</sup>), high rate capabilities and extended cycle life, and, thus, are utilized in diverse batteries for use in mobile phones,

electric vehicles and large-scale energy storage systems. However, Co is mined as a by-product of Ni and Cu ores in specific areas (Democratic Republic of Congo), thus raising concerns of an economically and geopolitically constrained supply chain<sup>3-5</sup>. The problem of child labour in the mining of this toxic mineral is also a severe ethical and health concern<sup>3</sup>.

In this regard, considerable efforts have been focused on eliminating Co from cathodes. Among the various Co-free materials developed over the past decades, spinel  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  is one of the favourite candidates due to its high operating potential (average 4.7 V versus Li/Li<sup>+</sup>)<sup>5</sup>. However, its theoretical capacity ( $C_T$ , 147 mAh g<sup>-1</sup>) is lower than that of Co-based layered oxides currently in use<sup>5</sup>. To meet the growing demand for high-energy-density batteries, the replacement of a carbon anode (graphite;  $C_T = 372$  mAh g<sup>-1</sup> at  $\leq 0.1$  V versus Li/Li<sup>+</sup>) with a high-capacity and Earth-abundant silicon suboxide ( $\text{SiO}_x$ ) anode ( $C_T = 1,965\text{--}4,200$  mAh g<sup>-1</sup> with  $2 \geq x \geq 0$  at  $\leq 0.4$  V versus Li/Li<sup>+</sup>) should also be considered concurrently. This ideal  $\text{SiO}_x\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  battery

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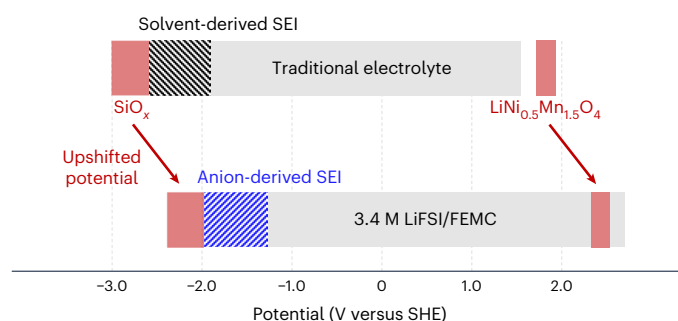
system offers low cost, high sustainability and high theoretical energy density ( $\sim 610 \text{ Wh kg}^{-1}$ , based on a negative/positive (N/P) ratio of 1), compared with those of commercial LIBs ( $\sim 475 \text{ Wh kg}^{-1}$ ) with graphite anodes and  $\text{LiCoO}_2$  cathodes (theoretically  $274 \text{ mAh g}^{-1}$ , but practically  $\sim 190 \text{ mAh g}^{-1}$  with an average operating potential of  $-3.9 \text{ V}$  versus  $\text{Li/Li}^+$  due to inevitable structural collapse)<sup>6–9</sup>. Also, it does not require change of the battery fabrication processes currently used. However, the realization of this promising battery system has been limited by severe electrolyte decomposition at the anode and cathode surfaces because the reaction (lithiation/delithiation) potentials of  $\text{SiO}_x$  ( $\leq 0.4 \text{ V}$  versus  $\text{Li/Li}^+$ ) and  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  ( $\geq 4.7 \text{ V}$  versus  $\text{Li/Li}^+$ ) are outside the operating potential windows of existing electrolytes<sup>10,11</sup>.

To address this problem, functional electrolytes and electrolyte additives have been developed over the past decades. These materials provide wide potential windows and form passivation films (solid electrolyte interphases (SEIs)) on the anode surfaces, kinetically retarding electrolyte degradation by blocking direct contact between the electrode and electrolyte. For instance, ether-based (such as 1,2-dimethoxyethane (DME) and tetrahydrofuran)<sup>12,13</sup> and fluorinated solvent-based electrolytes (such as fluoroethylene carbonate (FEC))<sup>14,15</sup> were applied to improve the reversibilities of  $\text{SiO}_x$  and  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$ , respectively. Nevertheless, to the best of our knowledge, a stable  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  battery has not been realized due to the absence of electrolytes that provide high redox stabilities.

To establish a design strategy, the thermodynamic shift of lithiation/delithiation potential of  $\text{SiO}_x$ , which is dominated by the chemical potential of  $\text{Li}^+$  in the electrolyte, should be highlighted as a critical factor in the reduction stability of the electrolyte<sup>16–19</sup>. The reductive decomposition of the electrolyte at the  $\text{SiO}_x$  anode, in particular, can be largely suppressed by upshifting its inherent lithiation/delithiation potential, reducing the thermodynamic driving force of electrolyte reduction and thus unburdening the kinetic support of the SEI<sup>20,21</sup>. However, this strategy is yet to be applied to high-voltage batteries because the mechanisms behind the potential shift remain unclear, although the redox potential of an electrode depends on the electrolyte<sup>16–19</sup>. Recently, our group reported that the chemical potential of  $\text{Li}^+$  increases in an ion-dense ( $\text{Li}^+ - \text{Li}^+$  and  $\text{Li}^+ - \text{anion}$ ) environment<sup>22,23</sup>. The progressive formation of ion-pair aggregates contributes to an upward shift in the redox potential of an electrode, thus thermodynamically mitigating the electrolyte decomposition at the electrode surface. Critically, the potentials of  $\text{Li}^+$ -related reactions (such as alloying and intercalation) shift by magnitudes that are identical to that of the redox potential of  $\text{Li/Li}^+$ . The substantial parallel shift ( $\sim 0.6 \text{ V}$ ) cannot be observed in a typical (two-electrode) battery system and has thus been overlooked in the development and design of electrolytes and batteries<sup>22,23</sup>.

Another critical factor is the protection of the  $\text{SiO}_x$  surface with a highly  $\text{Li}^+$ -conductive and mechanically/chemically stable SEI<sup>24,25</sup>. The lithiation/delithiation of  $\text{SiO}_x$  accompanies a considerable change in volume of up to 200% (ref. 7), causing severe damage not only to the  $\text{SiO}_x$  particles, but also to the surface SEI layer. This accelerates electrolyte degradation by continuously exposing the electrode surface to the electrolyte<sup>24–26</sup>. Therefore, completely covering the  $\text{SiO}_x$  surface with a robust SEI is essential in ensuring stable cycling with minimal electrolyte decomposition.

Considering these two crucial factors ( $\text{Li/Li}^+$  potential upshift and advanced SEI formation), we report on the stable operation of a  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  battery over 1,000 cycles with an upper cut-off voltage of  $4.9 \text{ V}$  realized by optimizing its overall potential diagram in a strategically designed  $3.4 \text{ mol L}^{-1}$  (M)  $\text{LiN}(\text{SO}_2\text{F})_2$  (LiFSI)/methyl (2,2,2-trifluoroethyl) carbonate (FEMC) electrolyte. This electrolyte exhibits unique thermodynamic and kinetic characteristics. It features upshifting of the reaction potential of the  $\text{SiO}_x$  anode, which is essential to reduce the thermodynamic driving force of electrolyte reduction. The electrolyte enables formation of a robust anion-derived



**Fig. 1 | Potential diagram used in realizing the stable operation of  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  batteries with 3.4 M LiFSI/FEMC.** For a comparison, the scenario of a  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  battery with a traditional carbonate-based electrolyte is included.

passivation film on the  $\text{SiO}_x$  anode surface with tuned electronic states of anions. Additionally, high electrochemical stability can be realized for a high-potential  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode, and degradation at high potentials, such as aluminium (Al) corrosion and transition metal dissolution from the cathode, can be suppressed.

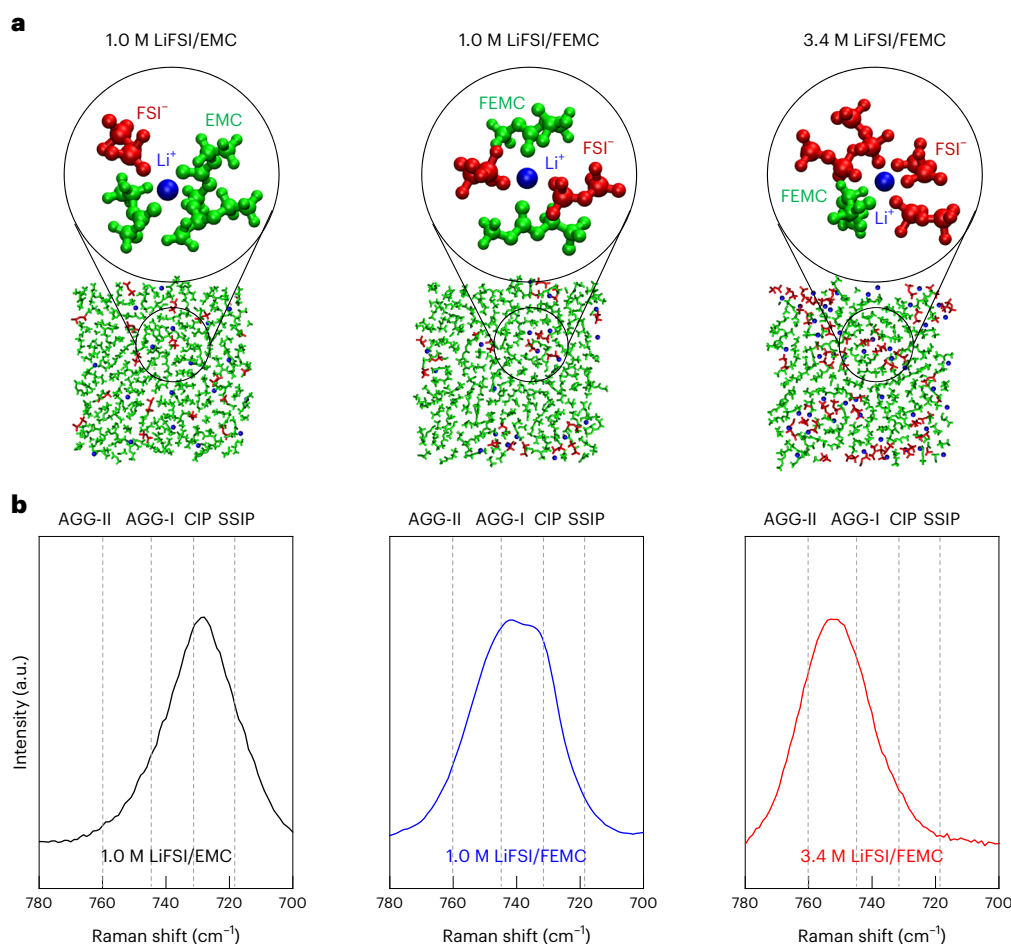
## Results

### Concept of electrolyte design

Figure 1 represents the optimized potential diagram of a highly sustainable high-energy-density battery system, combined with a high-capacity, Earth-abundant  $\text{SiO}_x$  anode and a high-potential, Co-free spinel  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode in 3.4 M LiFSI/FEMC electrolyte. The stabilization mechanisms of the  $\text{SiO}_x$  anode in 3.4 M LiFSI/FEMC include thermodynamic (upshifted potential) and kinetic (formation of SEI) factors. The upshifted electrode potential of  $\text{SiO}_x$  aids in unburdening the kinetic support of the SEI, and, furthermore, the anion-derived SEI suppresses electrolyte decomposition more effectively. Notably, the upshifts in the electrode potentials of the  $\text{SiO}_x$  anode and  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode are identical, thus maintaining the overall battery voltage (Supplementary Note 1) while sustaining the electrode potential of the  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode within the potential window of 3.4 M LiFSI/FEMC.

To optimize the overall potential diagram of the  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  battery, the electrolyte, 3.4 M LiFSI/FEMC, was designed as follows. The LiFSI salt was used due to its high solubility and capacity to form a robust anion-derived SEI<sup>27,28</sup>. FEMC was used as the solvent because the fluoro moiety increased the potential of solvent oxidation<sup>14,29</sup>. In addition, it reduced the negative partial charges on the oxygen atoms in the carbonate<sup>30,31</sup>, weakening  $\text{Li}^+$  (solvent)<sub>n</sub> solvation and promoting the formation of more  $\text{Li}^+ - \text{anion}$  ion pairs<sup>32,33</sup>. Finally, the salt concentration was increased to realize a peculiar solution structure, wherein  $\text{Li}^+$  and  $\text{FSI}^-$  ions were strongly coordinated and formed a congested ion-pair network, yielding several advantageous features.

First, extensive formation of the ion-pair network destabilizes  $\text{Li}^+$  in the electrolyte (increases the chemical potential of  $\text{Li}^+$ ) and upshifts the reaction potential of  $\text{SiO}_x$ , reducing the thermodynamic driving force of electrolyte reduction and thus unburdening the kinetic support of the SEI (Fig. 1)<sup>22,23</sup>. Second, the ion-pair-dominated solution structure provides a large amount of anions with modified electronic states<sup>34</sup>, enabling the formation of a highly  $\text{Li}^+$ -conductive, mechanically/chemically stable anion-derived SEI on the negatively charged  $\text{SiO}_x$  surface<sup>35–37</sup>. This advanced SEI effectively suppresses further electrolyte degradation at the  $\text{SiO}_x$  surface (Fig. 1). Finally, several technical issues encountered at the positive  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  electrode under a high potential, such as electrolyte oxidation, Al corrosion and transition metal dissolution, are highly suppressed in 3.4 M LiFSI/FEMC by the increased potential of solvent oxidation and weak solvation capacity



**Fig. 2 | Electrolyte structures.** **a**, Representative solution structures of 1.0 M LiFSI/EMC, 1.0 M LiFSI/FEMC and 3.4 M LiFSI/FEMC, as calculated via MD simulations. **b**, Raman spectra of the prepared electrolytes. The peak between 700 and 780 cm<sup>-1</sup> corresponds to the coordination environment of the FSI<sup>-</sup> anion.

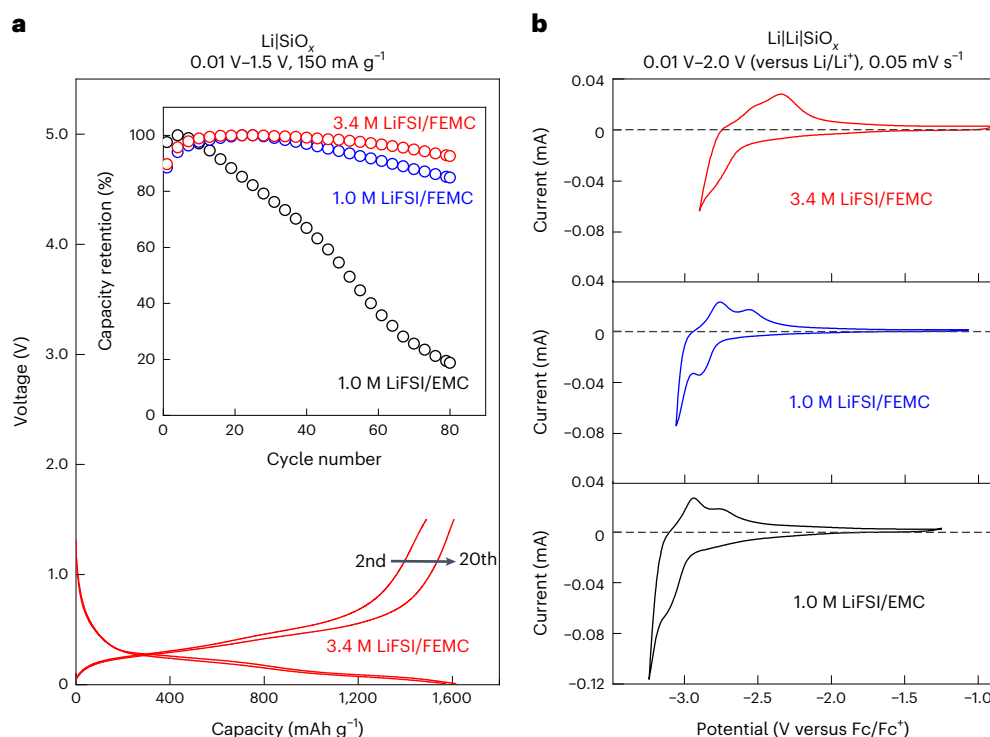
of the electrolyte<sup>14,29,30,38,39</sup>. Overall, high-level redox stabilities should be observed.

The design strategy of the electrolyte structure was verified via molecular dynamics (MD) simulations. The calculated solution structures of 1.0 M LiFSI/ethyl methyl carbonate (EMC), 1.0 M LiFSI/FEMC and 3.4 M LiFSI/FEMC are shown in Fig. 2a. The solution structure of the electrolyte changes drastically with the salt concentration and introduction of FEMC. For instance, Li<sup>+</sup> is surrounded by three or four EMC solvent molecules and one FSI<sup>-</sup> anion in 1.0 M LiFSI/EMC. In contrast, multiple Li<sup>+</sup> and FSI<sup>-</sup> ions are coordinated together while forming a closely packed ion-pair network in 3.4 M LiFSI/FEMC. The position of the primary peak in the radial distribution function  $g(r)$  of Li<sup>+</sup>-Li<sup>+</sup> shifts to a lower distance and the intensities of  $g(r)$  for Li<sup>+</sup>-Li<sup>+</sup> and Li<sup>+</sup>-O<sub>FSI<sup>-</sup></sub> are largely increased in 3.4 M LiFSI/FEMC (Supplementary Fig. 1). The solution structures of the electrolytes were also evaluated via Raman spectroscopy (Fig. 2b and Supplementary Fig. 2). The S-N-S stretching vibrational mode of FSI<sup>-</sup> is considerably upshifted from 728 to 740 cm<sup>-1</sup> via the replacement of EMC with FEMC, indicating that the coordination states of FSI<sup>-</sup> change from solvent-separated ion pairs (SSIP, bare FSI<sup>-</sup> and/or FSI<sup>-</sup> solvated with solvent molecules) and contact ion pairs (CIP, FSI<sup>-</sup> coordinated to one Li<sup>+</sup>) to ion-pair aggregates (AGG-I and AGG-II, where more than two FSI<sup>-</sup> and Li<sup>+</sup> ions coordinate while forming an ion-pair network)<sup>40</sup>. The peak position is further upshifted to 752 cm<sup>-1</sup> with increasing salt concentration. Thus, the computational and experimental studies suggest that the 3.4 M LiFSI/FEMC electrolyte displays an ion-pair aggregate-dominated solution structure.

### Suppression of reductive degradation

Figure 3a shows the charge-discharge curves and cycling stabilities of Li/SiO<sub>x</sub> half-cells in three electrolytes, that is, 1.0 M LiFSI/EMC, 1.0 M LiFSI/FEMC and 3.4 M LiFSI/FEMC. The studies were conducted using a slow current of 150 mA g<sup>-1</sup>, requiring >3 months for 80 cycles, to carefully evaluate the reduction stabilities of the electrolytes on the SiO<sub>x</sub> surface. A stable cycling of Li/SiO<sub>x</sub> under such slow and long duration has been rarely reported because slow cycling exacerbates the electrolyte decomposition on the SiO<sub>x</sub> surface<sup>79</sup>. Even under such severe conditions, 93% of the capacity is retained after 80 cycles in 3.4 M LiFSI/FEMC, which is much higher than the capacity retentions in 1.0 M LiFSI/EMC (19% after 80 cycles) and 1.0 M LiFSI/FEMC (85% after 80 cycles). A similar trend is observed in the galvanostatic Li plating/stripping test, wherein the 3.4 M LiFSI/FEMC electrolyte exhibits a substantially higher Coulombic efficiency (~97%) than that of 1.0 M LiFSI/EMC (≤60%; Supplementary Fig. 4). The optimal performance is observed using the 3.4 M LiFSI/FEMC electrolyte designed in this study.

As a crucial factor influencing the reversibility, we focused on the redox potential of Li/Li<sup>+</sup> (the lowest possible reaction potential of SiO<sub>x</sub>), which should correlate closely with the degree of reductive electrolyte decomposition<sup>22</sup>. Cyclic voltammetry (CV) was performed with an International Union of Pure and Applied Chemistry (IUPAC)-recommended electrolyte-independent redox system (ferrocene, Fc/Fc<sup>+</sup>) as a reference electrode to estimate the redox potentials of Li/Li<sup>+</sup> (and thus the reaction potentials of SiO<sub>x</sub>) in various electrolytes<sup>41,42</sup>. As shown in Supplementary Fig. 5, the respective redox potentials of ferrocene are 3.25, 3.07 and 2.91 V versus Li/Li<sup>+</sup> in 1.0 M LiFSI/EMC, 1.0 M LiFSI/FEMC



**Fig. 3 | Improved cycling stability of  $\text{SiO}_x$  with its potential upshift.** **a**, Charge and discharge curves of a  $\text{Li}|\text{SiO}_x$  half-cell in the 3.4 M LiFSI/FEMC electrolyte. The inset shows the capacity retention of cells with various electrolytes as a function of the cycle number. The first charge and discharge curves and Coulombic efficiencies of the  $\text{Li}|\text{SiO}_x$  half-cells in the prepared electrolytes are shown in Supplementary Fig. 3. **b**, Cyclic voltammograms of the  $\text{SiO}_x$  anode in the prepared

electrolytes. The reaction potentials of  $\text{SiO}_x$  were calibrated based on ferrocene, which is an IUPAC-recommended electrolyte-independent redox complex (Supplementary Fig. 5)<sup>41,42</sup>. The increase in capacity during the initial cycles of the  $\text{Li}|\text{SiO}_x$  cells may be ascribed to the stabilization (activation) of the  $\text{SiO}_x$  anodes, involving their bulk and surface reconstruction via complex interactions between the binder, active material and electrolyte<sup>30,51</sup>.

and 3.4 M LiFSI/FEMC. Correspondingly, the redox potential of  $\text{Li}/\text{Li}^+$  (V versus  $\text{Fc}/\text{Fc}^+$ ) is considerably upshifted by 0.34 V in 3.4 M LiFSI/FEMC relative to that in 1.0 M LiFSI/EMC (Fig. 3b and Supplementary Fig. 5).

This remarkable thermodynamic variation in the redox potential is due to the chemical potential (stability) of  $\text{Li}^+$  in the electrolyte<sup>22,23</sup>. As shown in Fig. 2 and Supplementary Fig. 1, the 3.4 M LiFSI/FEMC electrolyte exhibits a unique solution structure, wherein most  $\text{Li}^+$  and  $\text{FSI}^-$  ions are extensively coordinated to form a dense ion-pair network. This configuration drastically destabilizes  $\text{Li}^+$  in the electrolyte (Supplementary Fig. 6), resulting in simultaneous upshifts of identical magnitudes of the redox potentials of the anode and cathode<sup>22,23</sup>. Notably, the burden of the SEI can be largely mitigated by reducing the thermodynamic driving force of electrolyte reduction with the upshifted reaction potential<sup>20,21</sup>. Indeed, the 3.4 M LiFSI/FEMC electrolyte, which exhibits a redox potential of  $\text{Li}/\text{Li}^+$  that is 0.6 V higher ( $-2.91$  V versus  $\text{Fc}/\text{Fc}^+$ ) than that of 1.0 M LiFSI/diglyme ( $-3.48$  V versus  $\text{Fc}/\text{Fc}^+$ ), provides a considerably enhanced stability (Supplementary Figs. 5 and 7).

Consequently, the considerably upshifted redox potential of  $\text{Li}/\text{Li}^+$  (and thus, simultaneously upshifted reaction potential of  $\text{SiO}_x$ ) in 3.4 M LiFSI/FEMC unburdens the kinetic support of the SEI, contributing to the decrease in the reductive decomposition of the electrolyte at the  $\text{SiO}_x$  surface.

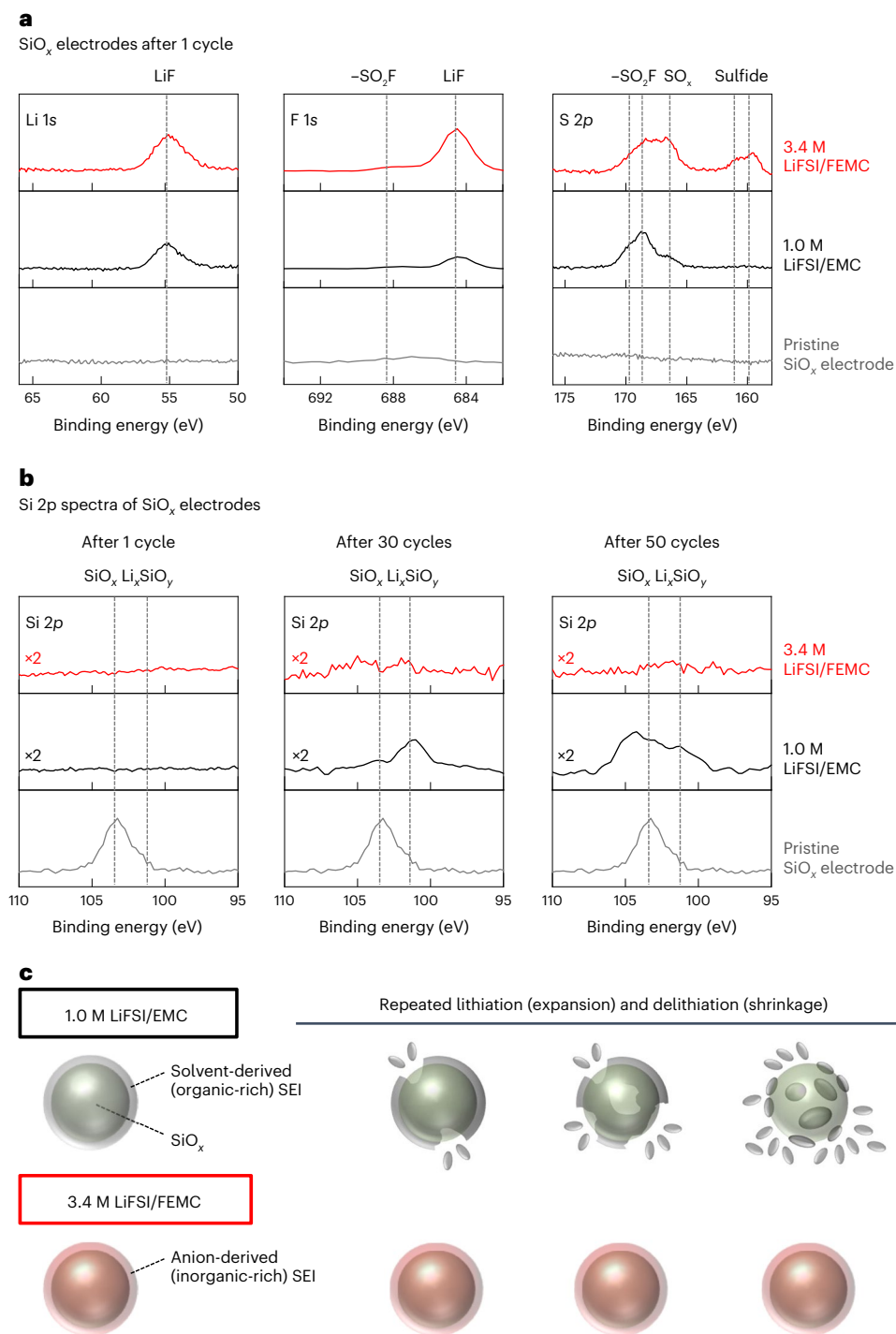
In addition to the thermodynamic upshift of the electrode potential, kinetic hindrance of electrolyte decomposition by the SEI should be considered<sup>35,43</sup>. This is because the reaction potential of the  $\text{SiO}_x$  anode remains outside the thermodynamic potential window of the electrolyte, although the burden of the SEI kinetic support is decreased via the upshifting of the electrode potential in 3.4 M LiFSI/FEMC. In this respect, X-ray photoelectron spectroscopy (XPS) of the cycled  $\text{SiO}_x$  electrodes was performed. Large amounts of various functionalities (Li-F, S-O-F, S=O and S-S) are detected on the  $\text{SiO}_x$  surface in 3.4 M

LiFSI/FEMC (Fig. 4a), indicating that the  $\text{FSI}^-$  anions are progressively decomposed<sup>34</sup>. This aids in forming an inorganic-rich SEI, which provides a high ionic conductivity and mechanical/chemical stability<sup>35-37</sup>. According to the electrochemical impedance spectroscopy (EIS), a low interfacial resistance is maintained upon cycling and the signals representing the damage of SEI on the  $\text{SiO}_x$  surface are undetected in 3.4 M LiFSI/FEMC even after 50 cycles (Fig. 4b,c and Supplementary Fig. 8). Such a substantial stabilization is not observed using 1.0 M LiFSI/EMC.

Overall, stable cycling of the  $\text{SiO}_x$  anode is thermodynamically (upshifted electrode potential) and kinetically (anion-derived SEI) realized using 3.4 M LiFSI/FEMC, which is due to its distinct solution structure.

### Improved oxidative stability

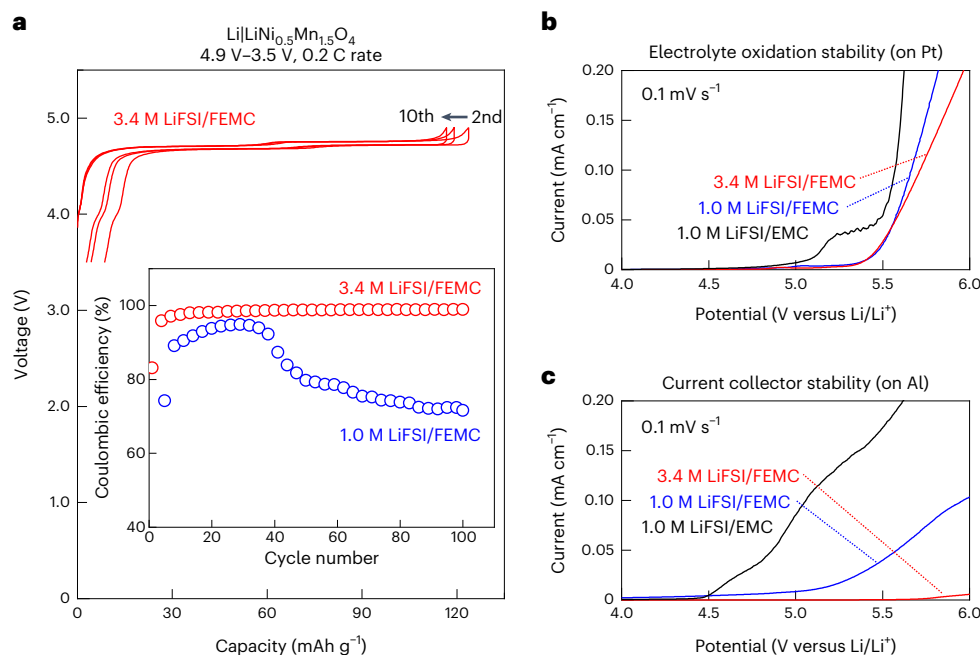
After confirming that the unique coordination environments of  $\text{Li}^+$  and  $\text{FSI}^-$  in 3.4 M LiFSI/FEMC result in the high reversibility of the  $\text{SiO}_x$  anode, we evaluated the oxidative stability of the electrolyte. Most electrolytes developed for use with Si-based anodes are not used with high-potential cathodes because of the poor oxidative stabilities of the electrolytes<sup>7,10</sup>. However, the 3.4 M LiFSI/FEMC electrolyte enables the stable operation of a  $\text{Li}|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  half-cell ( $\geq 90\%$  capacity retention after 100 cycles with an average Coulombic efficiency of  $\sim 99\%$ ) with an upper cut-off potential of 4.9 V at a low constant C rate of 0.2C, which is impossible in 1.0 M LiFSI/EMC (continuous oxidative decomposition at 4.5 V versus  $\text{Li}/\text{Li}^+$ ) and 1.0 M LiFSI/FEMC (78% capacity retention after 100 cycles with a poor Coulombic efficiency of  $< 90\%$ ; Fig. 5a and Supplementary Fig. 9). This indicates that the 3.4 M LiFSI/FEMC electrolyte can deliver a wide operating potential window covering those of the Co-free, high-potential  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cathode and high-capacity, low-potential  $\text{SiO}_x$  anode on the basis of a combination of thermodynamic and kinetic effects.



**Fig. 4 | Passivation of the SiO<sub>x</sub> surface. a, b**, Li 1s, F 1s, S 2p (a) and Si 2p (b) XPS spectra of the SiO<sub>x</sub> electrodes cycled in 1.0 M LiFSI/EMC and 3.4 M LiFSI/FEMC. c, Schematic diagram of the SEI stability on cycling in electrolytes with different compositions.

Linear sweep voltammetry (LSV) was performed to investigate the anodic limits of the electrolytes and their tolerance against Al corrosion, using Pt or Al as the working electrode. The anodic current flow on Pt was initiated at >5.3 V (versus Li/Li<sup>+</sup>) in 1.0 and 3.4 M LiFSI/FEMC electrolytes, which was higher than that in 1.0 M LiFSI/EMC (4.7 V versus Li/Li<sup>+</sup>), thus including the upper cut-off potential of the LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> cathode (4.9 V versus Li/Li<sup>+</sup>; Fig. 5a,b). This trend is consistent with an increase in the oxidative stability of the electrolyte upon introducing the electron-withdrawing F groups<sup>14,29</sup>. Noticeably, Al corrosion is not observed at ≤5.8 V (versus Li/Li<sup>+</sup>) in 3.4 M LiFSI/FEMC, whereas

it commences at <4.5 V (versus Li/Li<sup>+</sup>) in 1.0 M LiFSI/EMC and 1.0 M LiFSI/FEMC (Fig. 5c). Al corrosion occurs with the formation of Al<sup>3+</sup>(solvent)<sub>n</sub> solvates and/or Al(anion)<sub>n</sub> complexes, followed by their diffusion into the bulk electrolyte<sup>38</sup>. However, such solvates are hardly formed in 3.4 M LiFSI/FEMC owing to the weak solvating power of FEMC<sup>30</sup>. Moreover, the diffusion of Al<sup>3+</sup> complexes into the bulk electrolyte is kinetically retarded because of the poor dissolution capacity of the ion-pair-congested electrolyte<sup>39</sup>. Floating tests with carbon electrodes, which provide the largest surface areas of the cathode composites as conductive additives, also indicate the high oxidative



**Fig. 5 | Stable cathode operation at a high potential.** **a**, Charge and discharge curves of the Li|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> half-cell with 3.4 M LiFSI/FEMC. The inset shows the Coulombic efficiencies of the cells with the prepared electrolytes as a function of the cycle number. The first charge and discharge curves are shown in

Supplementary Fig. 9. **b,c**, Oxidative stabilities of the electrolytes on Pt (**b**) and corrosion stabilities of the Al current collector (**c**) in the three electrolytes. The origin of low initial Coulombic efficiency can be a passivation film (SEI and CEI) formation (Fig. 4 and Supplementary Fig. 10).

stability of 3.4 M LiFSI/FEMC at >5.0 V versus Li/Li<sup>+</sup> (Supplementary Fig. 11). The solvent fluorination, weak solvating power and unique solution structure improve the oxidative stability of the electrolyte and prevent Al corrosion in a thermodynamic (increased potential of solvent oxidation) and kinetic (impeded generation and diffusion of Al<sup>3+</sup> solvates and complexes) manner.

### Highly stable SiO<sub>x</sub>|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> batteries

Before assembling full SiO<sub>x</sub>|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> coin-type cells with 3.4 M LiFSI/FEMC electrolytes, the SiO<sub>x</sub> electrodes were pre-activated to compensate their inherently large irreversible capacities in the initial cycles (Supplementary Fig. 12)<sup>7</sup>. Notably, pre-activation does not mean full lithiation, which provides a large amount of additional Li source to the cell. The cycling stabilities of the pre-activated full SiO<sub>x</sub>|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> cells with average operating voltages of 4.3 V under upper cut-off voltages of 4.9 V at low constant C rates of 0.2C in various electrolytes are shown in Supplementary Fig. 13. Notably, 85% of the maximum capacity is maintained after 300 cycles in 3.4 M LiFSI/FEMC, whereas the cell performance declines drastically in 1.0 M LiFSI/EMC (continuous oxidative decomposition upon charging), 1.0 M LiFSI/FEMC (56% after 100 cycles) and commercial 1.0 M LiPF<sub>6</sub>/ethylene carbonate:dimethyl carbonate (EC:DMC, 1:1, v/v, 56% after 300 cycles). A negligible capacity decay is observed in 3.4 M LiFSI/FEMC at a constant C rate of 0.5C over 500 cycles, with a Coulombic efficiency of ~100% (Fig. 6). Moreover, the cycling study conducted under harsh conditions of 55 °C reveals a considerably improved cycling stability (72% capacity retention after 300 cycles) in 3.4 M LiFSI/FEMC compared to that in 1.0 M LiPF<sub>6</sub>/EC:DMC (1:1, v/v, 52% after 100 cycles; Supplementary Fig. 14). The result of energy-dispersive X-ray spectroscopy (EDX) reveals negligible amounts of Mn and Ni on the SiO<sub>x</sub> anode cycled in the full-cell with 3.4 M LiFSI/FEMC, indicating that transition metal dissolution from the cathode is highly suppressed due to the unique solution structure and weak solvating power of the electrolyte (Supplementary Fig. 15)<sup>14,29,30,38,39</sup>. This is in contrast to that obtained using 1.0 M LiPF<sub>6</sub>/EC:DMC (1:1, v/v), which

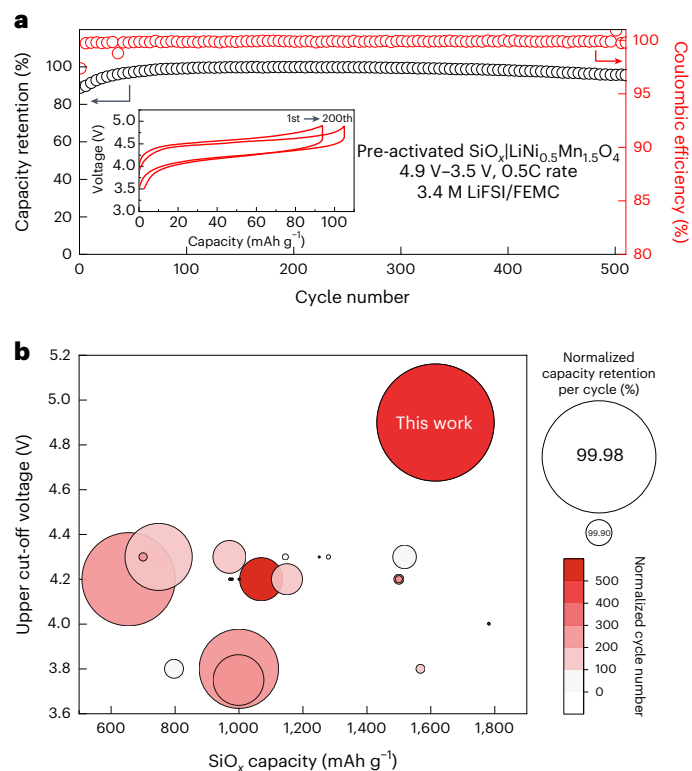
exhibits severe transition metal dissolution. In addition, highly reproducible long-term cycling of full-cells over 1,000 cycles under practical battery conditions (high-loading-level cathodes, limited amounts of electrolytes with standard electrolyte additives) supports the high redox stabilities of 3.4 M LiFSI/FEMC (Supplementary Figs. 16 and 17).

In conclusion, 3.4 M LiFSI/FEMC provides unusual stabilities at the SiO<sub>x</sub> anode and LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> cathode, which are incomparable to those of other electrolytes proposed so far (Fig. 6b).

### Discussion

Stable long-term cycling of high-energy-density yet sustainable SiO<sub>x</sub>|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> batteries over 1,000 cycles was realized with 3.4 M LiFSI/FEMC electrolytes by optimizing the overall potential diagram of the full-cell. The solution structure of 3.4 M LiFSI/FEMC was distinct, with most Li<sup>+</sup> and FSI<sup>-</sup> ions extensively coordinated to form a dense ion-pair network. This destabilized Li<sup>+</sup> in the electrolyte and enabled a large amount of the anion with a modified electronic state to approach the negatively charged SiO<sub>x</sub> anode. This contributed to the stable cycling of the SiO<sub>x</sub> anode by upshifting the thermodynamic reaction potential of SiO<sub>x</sub> and forming a highly functional anion-derived SEI. Moreover, several problems induced by the high-potential cathode could be resolved because of the thermodynamically enhanced oxidative stability and the kinetically prevented Al corrosion and transition metal dissolution from the cathode composites. These advanced functionalities were due to the increased potential of solvent oxidation and weakened solvating power with solvent fluorination and poor dissolution capacity of the electrolyte.

It is important to note that while the proposed electrolyte strategy in this paper is expected to promote the utilization of economic and green electrode materials, challenges still remain for the commercialization of next-generation battery systems. Further optimization and development of electrode composition and cell design, including thin separators with high oxidation and reduction stabilities, high oxidation-tolerant carbon additives with high electrical conductivity and advanced binders and functional electrolyte additives passivating



**Fig. 6 | Excellent long-term stability of a full  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cell.**

**a**, Discharge capacity retention of the pre-activated full  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cell with an upper cut-off voltage of 4.9 V at a low constant C rate of 0.5C in 3.4 M LiFSI/FEMC as a function of the cycle number. Every fifth point is plotted, and the inset shows the charge and discharge curves of the full-cell. The capacity was calculated on the basis of the weight of the cathode active materials. **b**, Comparison of the performance with those of previously reported full-cells with  $\text{SiO}_x$  anodes. The plot shows four parameters: the capacity of the  $\text{SiO}_x$  anodes (x axis), upper cut-off voltages of the full-cells (y axis), cycle numbers of the full-cells (colour depth) and capacity retention of the full-cells per cycle (diameter, with capacity retention improving with increasing diameter). The details of the literature data and normalization are described in Supplementary Tables 3 and 4 (refs. 52–71). Note that most previous reports are based on coin-cell studies, and our experimental conditions are most severe for achieving better cycling performance (high electrode loading, limited electrolyte volume, slow C rates and high cut-off voltages), as detailed in Supplementary Table 3. The full-cell and rate performances with high-loading-level cathodes and electrolyte additives are also shown in Supplementary Figs. 16–18.

electrodes, along with devising battery pack designs to improve overall battery safety, will help to enhance battery performance under various operating conditions (low and high temperatures, fast charge, deep discharge and so on), thus facilitating the realization of highly sustainable high-energy-density batteries.

## Methods

### Electrolytes

The electrolytes were prepared using a LiFSI salt (Nippon Shokubai) and solvents (EMC, Kishida Chemical; FEMC, Halocarbon) and diglyme (Kishida Chemical) in an Ar-filled glovebox. The commercial 1.0 M  $\text{LiPF}_6/\text{EC}:\text{DMC}$  (1:1, v/v) electrolyte was purchased from Kishida Chemical and used as received.

### $\text{SiO}_x$ electrode

$\text{SiO}_x$  (BTR New Energy Material), acetylene black (AB, Denka Black Li-400, Denka) and polyamide-imide binder (PAI, Torlon-4000T, Solvay) were dissolved in *N*-methylpyrrolidone (NMP, FUJIFILM Wako Pure Chemical) in a mass ratio of 70:15:15. The prepared slurry was

coated onto a Cu foil (Fchikawa Rare Metal) and dried at 80 °C in an oven. The resulting electrode was further heated at 400 °C for 2 h in an Ar atmosphere to strengthen the mechanical stability of the PAI binder<sup>44</sup>.

### $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$ electrode

$\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  (Samsung SDI), AB or blended carbons (AB and graphitized Ketjen black (FD7010, Lion Specialty Chemicals)) and polyvinylidene fluoride (PVDF) or lithiated polyacrylic acid (LiPAA) binder were mixed in NMP or water in a mass ratio of 80:10:10 or 85:10:5 or 80:15:5. The obtained viscous slurry was cast onto an Al (Fchikawa Rare Metal) or carbon-coated Al foil (SDX-PM, Showa Denko) and then dried at 80 °C in an oven. LiPAA was prepared by titrating an aqueous solution of PAA (FUJIFILM Wako Pure Chemical) with LiOH (FUJIFILM Wako Pure Chemical) until the pH of the solution was 7 (ref. 45).

### Electrochemical study

The 2032 coin-type cell components were purchased from Hohsen, and all cell components and  $\text{SiO}_x$  and  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  electrodes were dried at 200 or 120 °C under vacuum before use<sup>46</sup>. The coin-type half- and full-cells were assembled in an Ar-filled glovebox under the supplied conditions. Cellulose (Nippon Kodoshi) and polypropylene membranes (Celgard) and glass fibre filters (Advantec) were used as separators. The galvanostatic charge and discharge studies were performed at various temperatures using a charge–discharge instrument (TOSCAT-3100, Toyo System).

The  $\text{SiO}_x$  electrodes of the full-cells were pre-activated to compensate for Li consumption upon their initial activation<sup>7</sup>. Initially, a  $\text{Li}|\text{SiO}_x$  half-cell was fabricated and cycled (lithiated and delithiated) once in the potential range 0.01–1.5 V. Subsequently, it was relithiated for 30–40 min at a constant current of 150  $\text{mA g}^{-1}$  in the prepared electrolyte (1.0 M LiFSI/EMC, 1.0 M LiFSI/FEMC, 3.4 M LiFSI/FEMC or 1.0 M  $\text{LiPF}_6/\text{EC}:\text{DMC}$  (1:1, v/v)) to prevent corrosion of the Cu current collector. The capacity ratio of the lithiated pre-activated  $\text{SiO}_x$  electrode was approximately 5%. Finally, the pre-activated  $\text{SiO}_x$  electrode was carefully collected from the cell and reassembled with fresh electrolyte.

The pre-activated full  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  cell, as shown in Fig. 6, was fabricated using a  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  electrode (loading level of 5  $\text{mg cm}^{-2}$ ), pre-activated  $\text{SiO}_x$  and the 3.4 M LiFSI/FEMC electrolyte. A glass fibre filter was used as the separator, and the N/P ratio was controlled at 1.4. The N/P ratio and C rate were calculated using the capacities of  $\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  (147  $\text{mAh g}^{-1}$ ) and  $\text{SiO}_x$  (1,500  $\text{mAh g}^{-1}$ ). The cell was cycled ten times at a C rate of 0.2C to stabilize the SEI before applying a C rate of 0.5C. In every half- and full-cell study, 80  $\mu\text{l}$  of electrolyte was used, except those shown in Supplementary Figs. 16 and 17, wherein 40  $\mu\text{l}$  was used to simulate the practical battery condition. The electrode and cell data of other half- and full-cells are provided in the figure captions.

Coulombic efficiency is defined as the percentage of the discharge capacity at the  $n$ th cycle divided by the charge capacity at the  $n$ th cycle (that is, the ratio between the number of electrons transferred from the cathode to the anode during charging and the number transferred back during discharging).

Capacity retention is defined as the percentage of the discharge capacity at the  $n$ th cycle divided by the maximum discharge capacity over all cycles. Unidentifiably slight side reactions hindered by an electrolyte-rich condition in the coin cell might have led to an observation of better capacity retention than the expected value based on the Coulombic efficiency (Supplementary Figs. 16 and 17)<sup>47</sup>. Despite this unavoidable minor error, the present results still establish an important benchmark for stable operation of the  $\text{SiO}_x|\text{LiNi}_{0.5}\text{Mn}_{1.5}\text{O}_4$  system, as evidenced by its distinctiveness in the relative comparison provided in Fig. 6.

The redox potential of  $\text{Li}/\text{Li}^+$  was estimated via CV using a three-electrode cell (Pt|Li|Li) in the given electrolytes with -1 mM of the IUPAC-recommended electrolyte-independent redox system

(Fc/Fc<sup>+</sup>). CV was performed at a scan rate of 5 mV s<sup>-1</sup>. Cyclic voltammograms illustrated in the figure in Supplementary Note 1 were obtained using a three-electrode cell consisting of a working electrode (SiO<sub>x</sub> or Li<sub>4</sub>Ti<sub>5</sub>O<sub>12</sub> or LiFePO<sub>4</sub> or LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> electrode) and Li metal as the counter and reference electrodes with given electrolytes at a scan rate of 0.05 or 0.1 mV s<sup>-1</sup>.

The galvanostatic Li plating/stripping study was conducted with half-cells (Li|Cu) in various electrolytes at a constant current density of 0.5 mA cm<sup>-2</sup> and an areal capacity of 0.5 mAh cm<sup>-2</sup> with a cut-off voltage of 0.5 V. The deposited diameter of Li on the Cu foil was 1.2 cm.

The interfacial resistance between the electrode and electrolyte in a cycled half-cell (Li|SiO<sub>x</sub>) in its fully discharged state was analysed using EIS (VMP3 potentiostat, BioLogic), with an amplitude of 10 mV over the frequency range 10 mHz to 1 MHz.

The oxidative stabilities of the electrolytes and the Al corrosion in various electrolytes were investigated via LSV in a three-electrode cell with a Pt plate or an Al foil as the working electrode and Li metal as the counter and reference electrodes. LSV was performed using the VMP3 potentiostat from the open-circuit potential to 6 V (versus Li/Li<sup>+</sup>) at a scan rate of 0.1 mV s<sup>-1</sup>.

The floating test was conducted using conductive carbon additive/PVDF binder (1:1, w/w) electrodes coated on Al current collectors as the working electrodes and Li metal as the counter and reference electrodes from 4.0 to 5.6 V versus Li/Li<sup>+</sup>.

### Characterizations

The basic physicochemical properties of the prepared electrolytes are shown in Supplementary Table 1. The densities and viscosities of the electrolytes were measured using an oscillator-type densitometer (DMA 35, Anton Paar) and a viscometer (Lovis 2000 M, Anton Paar), respectively. The ionic conductivities of the electrolytes were evaluated in a two-electrode glass cell (Pt|electrolyte|Pt) via alternating-current impedance spectroscopy (Solartron 147055BEC, Solartron Analytical).

The solution structures of the electrolytes were analysed via Raman spectroscopy (NRS-5100, JASCO) at a laser excitation wavelength of 532 nm. The electrolyte was placed in a quartz cell, which was sealed with Parafilm in an Ar-filled glovebox to avoid air contamination.

The surface chemistry of the cycled SiO<sub>x</sub> and LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> electrodes was studied via XPS (PHI 5000 Versaprobe-II, ULVAC-PHI) with a monochromatic AlK $\alpha$  X-ray source. The samples were prepared by disassembling the cycled cells and then rinsing them several times with DME in an Ar-filled glovebox. The samples were then transferred into the XPS chamber without exposure to the air using a specially designed transfer vessel.

EDX of the SiO<sub>x</sub> electrodes was performed to estimate the amounts of dissolved transition metals originating from the cathode materials. The SiO<sub>x</sub> electrodes were carefully collected from the cycled full SiO<sub>x</sub>|LiNi<sub>0.5</sub>Mn<sub>1.5</sub>O<sub>4</sub> cells under the provided conditions and then washed several times with DME before measurement.

### Computational study

The MD simulations were conducted to estimate the electrolyte structures and stabilities of Li<sup>+</sup> (electrostatic potentials at the Li<sup>+</sup> sites) in the prepared electrolytes using the AMBER16 package. The details of the calculation model are shown in Supplementary Table 2, with the numbers of solvent molecules/ions based on the experimental compositions. The generalized AMBER force field<sup>48</sup> was used for all solvent molecules/ions in the simulations. The atomic point charges were obtained via gas-phase density functional theory calculations at the B3LYP/cc-pvdz level using the Gaussian 16 package. The time step was set to 1 fs using the SHAKE method<sup>49</sup>, constraining the H-heavy atom bond distances. The simulation cells were adjusted using NPT-MD simulations at 1 bar and 298 K, followed by NVT-MD simulations (298 K) to equilibrate the system for 1 ns and subsequent sampling for 10 ns. The calculated solution structures were consistent with the data obtained

via Raman spectroscopy (Fig. 2). The electrostatic potential was evaluated by summing all electrostatic interactions from the electrolyte solvent molecules/ions to each Li<sup>+</sup> ion using the particle mesh Ewald method under periodic boundary conditions and then averaging the obtained values.

### Reporting summary

Further information on research design is available in the Nature Portfolio Reporting Summary linked to this article.

### Data availability

All the relevant data are included in the paper and its Supplementary Information. The data that support the findings of this study are available from the corresponding author on reasonable request.

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## Acknowledgements

This work was supported by the Ministry of Education, Culture, Sports, Science, and Technology (MEXT) Program: Data Creation and Utilization Type Materials Research and Development Project (A.Y.; grant no. JPMXP1121467561), the Japan Science and Technology Agency Program on Open Innovation Platform for Industry-Academia Co-Creation (A.Y.; COI-NEXT, grant no. JPMJPF1234) and the Japan

Society for the Promotion of Science Grant-in Aid for Scientific Research S (A.Y.; grant no. 20H05673). Y.Y. and S.K. were supported by KAKENHI grant nos. 16H06368 and 21K20480. S.K. also acknowledges financial support from the Murata Science Foundation.

## Author contributions

A.Y. conceived and directed the project, and S.K. designed the electrolyte on the basis of his thermodynamic and kinetic considerations. X.H. and S.K. conducted the experiments and analysed the data, and T.S. and N.T. performed the computational simulations. S.K. and A.Y. wrote the manuscript. S.K., N.T., Y.Y. and A.Y. supervised the research and contributed to editing the manuscript.

## Competing interests

The authors declare no competing interests.

## Additional information

**Supplementary information** The online version contains supplementary material available at <https://doi.org/10.1038/s41893-023-01237-y>.

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**Peer review information** *Nature Sustainability* thanks Jie Xiao and the other, anonymous, reviewer(s) for their contribution to the peer review of this work.

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